

# Oil Field Environmental Incident Summary

**Incident:** 20161026124330      **Date/Time of Notice:** 10/26/2016 12:43  
**Responsible Party:** MUREX PETROLEUM CORPORATION  
**Well Operator:** MUREX PETROLEUM CORPORATION  
**Well Name:** LACEY MARIE 17-20H  
**Field Name:** FORTUNA      **Well File #:** 25715  
**Date Incident:** 10/24/2016      **Time Incident:** 13:00      **Facility ID Number:**  
**County:** DIVIDE      **Twp:** 162      **Rng:** 101      **Sec:** 17      **Qtr:** NE NW

**Location Description:**

**Submitted By:** William Jansky      **Received By:**

**Contact Person:** Shannon Holter  
363 N. Sam Houston Pkwy. E.  
Suite 200  
HOUSTON, TX 77060

**General Land Use:** Well/Facility Site      **Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:**

**Distance Nearest Water Well:**

**Type of Incident:** Other

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	155	Barrels	90	Barrels		

**Brine**

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

None

**Areal Extent:**

**Potential Environmental Impacts:**

None.

**Action Taken or Planned:**

The valves were closed and a vacuum truck called to recover fluids. Remediation of the site has begun. New security procedures have been instituted. A police report was made to the Divide County Sheriff Dept.

**Wastes Disposal Location:** Oil back to production tank. Solids TBD

**Agencies Involved:** Local Law Enforcement

**Updates**

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**Date:** 10/26/2016 **Status:** Reviewed - Assigned to Other Agency

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to unspecified cause, remained on location within the diking according to the report. NDIC retains oversight at this time, but due to the volume more follow-up needed to verify report.