

Oil Field Environmental Incident Summary

Incident: 20161015153411 **Date/Time of Notice:** 10/15/2016 15:34

Responsible Party: HESS BAKKEN INVESTMENTS II, LLC

Well Operator: HESS BAKKEN INVESTMENTS II, LLC

Well Name: RS-ARMOUR-156-92- 0132H-1

Field Name: ROSS

Well File #: 17007

Date Incident: 10/14/2016 **Time Incident:** 14:00

Facility ID Number:

County: MOUNTRAIL

Twp: 156

Rng: 92

Sec: 1

Qtr:

Location Description: From NE corner of location, straight east of production treater approx. 50 ft.

Submitted By: Troy Brunsell

Received By:

Contact Person: Troy Brunsell
1501 MCKINNEY
HOUSTON, TX 77010

General Land Use: Cultivated

Affected Medium: Topsoil

Distance Nearest Occupied Building: 0.5 Mile

Distance Nearest Water Well: 0.5 Mile

Type of Incident: Treater Popoff

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	7.3	Gallons			7.3	gallons

Description of Other Released Contaminant:

Emulsion

Inspected:

Written Report Received: 11/22/2016

Clean Up Concluded: 10/31/2016

Risk Evaluation:

No immediate risk to report at this time

Areal Extent:

NE corner of location, straight east of production treater. Impacted area is approx. 50' diameter.

Potential Environmental Impacts:

No potential environmental impacts to report at this time

Action Taken or Planned:

Equipment walk down indicated a valve between the treater / production tank was closed resulting in the treater upset. Valve was re-opened and fluid levels were lowered. Clean up crew will be dispatched to recover the potential impacts transporting to disposal.

Wastes Disposal Location: An approved waste facility

Agencies Involved:

Updates

Date: 10/17/2016 **Status:** Reviewed - Follow-up Required

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a treater popoff, was not contained according to the report. Further follow-up needed.

Date: 10/18/2016 **Status:** Inspection

Author: Souder, Taylor

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived at 1630. There are puddles of oil on the well pad and a light mist on the vegetation off of the well pad near the heater treater. Electrical conductivity readings were taken in the cultivated field across from the treater. Conductivity is higher than background about 20 feet from the berm, in line with the treater. After 20 feet, the conductivity returns to background.

1250 microsiemens -- 20 feet from berm at 3 inches deep

550 microsiemens -- background at 3 inches deep

There was a low spot 40 feet from the berm that had standing water. A chloride test strip of this area came back with a non-detect. There is no oil sheen on the water.

Photos can be found in the report folder. Further follow-up is needed in the summer to check vegetation growth.