

# Oil Field Environmental Incident Summary

**Incident:** 20160412174451      **Date/Time of Notice:** 04/12/2016 17:44

**Responsible Party:** WHITING OIL AND GAS CORPORATION

**Well Operator:** WHITING OIL AND GAS CORPORATION

**Well Name:** BARTLESON 11-32H

**Field Name:** SANISH

**Well File #:** 17285

**Date Incident:** 4/12/2016      **Time Incident:** 14:00

**Facility ID Number:**

**County:** MOUNTRAIL

**Twp:** 153

**Rng:** 92

**Sec:** 32

**Qtr:** NW NW

**Location Description:**

**Submitted By:** Brian Wurm

**Received By:**

**Contact Person:** Brian Wurm  
1700 BROADWAY STE 2300  
DENVER, CO 80290

**General Land Use:** Pasture

**Affected Medium:** Topsoil

**Distance Nearest Occupied Building:** 0.5 Mile

**Distance Nearest Water Well:** 0.5 Mile

**Type of Incident:** Treater Popoff

**Release Contained in Dike:** No

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	0.5	Barrels				

**Brine**

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 4/22/2016

**Clean Up Concluded:** 4/14/2016

**Risk Evaluation:**

None noted

**Areal Extent:**

Approximately 200' by 30' misted to N/NW of flare

**Potential Environmental Impacts:**

None noted

**Action Taken or Planned:**

The cause of the treater upset was addressed by providing additional training to lease operator. Impacted grass off of location will not be mowed or removed at Landowners request.

**Wastes Disposal Location:** Impacted grass off of location will not be mowed or removed at Landowners request.

**Agencies Involved:**

**Updates**

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**Date:** 4/13/2016    **Status:** Reviewed - Follow-up Required    **Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to a treater popoff, was not contained according to the report. Report states the landowner does not want any removal of impacted grasses. More follow-up needed.

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**Date:** 4/13/2016    **Status:** Inspection    **Author:** Wax, Pete

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

On site 17:05, 15 mph wind from the south, 66 degrees, mostly cloudy. Nearest water is Lake Sakakawea approximately 3/4 mile away. Sprayed a mixture of petroleum-based materials outside of the well facility. All material was contained between the oil field road to the east and the well pad external dike. The spray appears to have been blown far by the south wind, and only a very thin film close to the riser could be found on the soil. Remediation has been to cut and collect the vegetation within the path of the spray. This looks to be appropriate. Recommend revisiting site later in May or June to ensure vegetation greens up properly. Off site 17:25.

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**Date:** 4/27/2016    **Status:** Inspection

**Author:** Stockdill, Scott

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Arrived on location 16:58, 4/27/2016.

Minimal impacts remaining to areas off of location, with the only visible staining nearest to the well pad.

No follow-up is necessary.