

# Oil Field Environmental Incident Summary

**Incident:** 20160308131237      **Date/Time of Notice:** 03/08/2016 13:12

**Responsible Party:** QEP ENERGY COMPANY

**Well Operator:** QEP ENERGY COMPANY

**Well Name:** BERT 2-2/11H

**Field Name:** GRAIL

**Well File #:** 22880

**Date Incident:** 3/6/2016      **Time Incident:** 11:30

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 149

**Rng:** 95

**Sec:** 2

**Qtr:** NE NW

**Location Description:** Production pad location for these wells to the northwest of the drill pad. Bert-Ernie Production Pad.

**Submitted By:** Jerry Reinisch

**Received By:**

**Contact Person:** Jerry Reinisch  
1050 17TH ST STE 500  
DENVER, CO 80265

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 0.3 Mile

**Distance Nearest Water Well:** 0.4 Mile

**Type of Incident:** Valve/Piping Connection Leak

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	1	Barrels	1	Barrels		

**Brine**

**Other**

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

Low, crude oil impacted ballast rock around the break in the flow line.

**Areal Extent:**

**Potential Environmental Impacts:**

Ballast rock on top of the facility area liner was saturated with crude oil. Minimal impacts.

**Action Taken or Planned:**

The facility was LOTO for the affected area. Vac trucks removed the material impacting the ballast rock. Additional observation while servicing the location each day.

**Wastes Disposal Location:** The fluids and ballast rock recovered were taken to Rez Rock N Water for disposal under manifest.

**Agencies Involved:**

**Updates**

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**Date:** 3/8/2016      **Status:** Reviewed - Assigned to Other Agency

**Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to a valve/piping connection leak, remained within the diking according to the report. NDIC retains oversight.