

# Oil Field Environmental Incident Summary

**Incident:** 20160206161345      **Date/Time of Notice:** 02/06/2016 16:13

**Responsible Party:** DENBURY ONSHORE, LLC

**Well Operator:** DENBURY ONSHORE, LLC

**Well Name:** CHSU CLARK Water Injection

**Field Name:** CEDAR HILLS

**Well File #:**

**Date Incident:** 2/6/2016      **Time Incident:** 07:30

**Facility ID Number:**

**County:** BOWMAN

**Twp:** 131

**Rng:** 106

**Sec:** 10

**Qtr:**

**Location Description:** Approximatley 1000 feet SW from CHSU 33c-10SH16 location

**Submitted By:** Josh Cuppy

**Received By:**

**Contact Person:** Josh Cuppy  
5320 LEGACY DR  
PLANO, TX 75024-3127

**General Land Use:** Pasture

**Affected Medium:** Surface Water

**Distance Nearest Occupied Building:** 1 Mile

**Distance Nearest Water Well:** 1 Mile

**Type of Incident:** Pipeline Leak

**Release Contained in Dike:** No

**Reported to NRC:** No

**Spilled      Units**

**Recovered      Units**

**Followup      Units**

**Oil**

**Brine**

**Other      200      Barrels**

**Description of Other Released Contaminant:**

Source water

**Inspected:**

**Written Report Received:** 2/16/2016

**Clean Up Concluded:** 2/6/2016

**Risk Evaluation:**

None

**Areal Extent:**

Released fluid flowed approx. 60 feet and entered a stock dam.

**Potential Environmental Impacts:**

Released source water impacted a stock dam. Stock dam is frozen.

**Action Taken or Planned:**

Recovery was not possible. Source water line was shut in immediately after discovery. Impacted surface water is frozen. Testing will be done once thawed.

**Wastes Disposal Location:** NA

**Agencies Involved:** BLM

**Updates**

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**Date:** 2/8/2016    **Status:** Reviewed - Follow-up Required

**Author:** O'Gorman, Brian

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to a pipeline leak, affected surface water according to the report. More followup needed.

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**Date:** 2/8/2016    **Status:** Inspection

**Author:** Souder, Taylor

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Arrived at 1330. We met the landowner, and he took us to the excavation location (N 46.17801 W 103.92448). Excavation was roughly 7-8 feet deep and about 20 feet away from the stock dam. The pipeline location was on a hill, so all liquids drained into stock dam. Samples were taken at the tanks (source of the water) upstream of the release and within the stock dam. The source water is from the Lodgepole formation. Photos can be found in the report folder.

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**Date:** 6/14/2016    **Status:** Inspection

**Author:** Martin, Russell

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

6/14/2016 at 11:40, on location. Excavation filled back in, and erosion control (straw wattles and a silt fence) appears to be controlling erosion enough for reseeded vegetation to start growing. Further follow-up dependent on sample results.