

Oil Field Environmental Incident Summary

Incident: 20151124145241 **Date/Time of Notice:** 11/24/2015 14:52

Responsible Party: Buckhorn Energy

Well Operator: BUCKHORN ENERGY SERVICES, LLC

Well Name: Evans SWD #1

Field Name: SANISH

Well File #: 90203

Date Incident: 11/23/2015 **Time Incident:** 17:00

Facility ID Number:

County: MOUNTRAIL

Twp: 154

Rng: 92

Sec: 14

Qtr: NE NE

Location Description: ROW for pipeline.

Submitted By: Nancy Roberts

Received By:

Contact Person: Nancy Roberts
5613 DTC Parkway Suite 800
Greenwood Village, CO 80111

General Land Use: Cultivated

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Pipeline Leak

Release Contained in Dike: Unknown

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine	15	Barrels			0	barrels
Other						

Description of Other Released Contaminant:

Inspected:

Written Report Received: 1/13/2017

Clean Up Concluded: 11/23/2015

Risk Evaluation:

No immediate risk to air or water, soil contamination around piping. Leak had not come to ground surface but has been located.

Areal Extent:

Potential Environmental Impacts:

Soil contamination around piping

Action Taken or Planned:

Isolated pipeline segment, found leak by digging out soil and using probe. Currently digging out piping to find leak; will then dig out all contaminated soil; fix piping and refill with new soil.

Wastes Disposal Location:

Agencies Involved:

Updates

Date: 11/24/2015 **Status:** Reviewed - Follow-up Required

Author: Souder, Taylor

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the report, the release did not remain on location. Further followup required.

Date: 12/8/2015 **Status:** Inspection

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location 12/8/2015.

Open pit at the site of the alleged break. Spoke with responsible party. Apparently, there wasn't a leak associated with this spill; rather, there was a faulty sensor that indicated a leak.

The company contact will be emailing the tests to ensure there was no material lost.

Correspondence necessary.

Date: 12/17/2015 **Status:** Correspondence

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to documentation and sample results sent in by the responsible party, this incident appears to be a false positive on a pipeline test. The chlorides are below NDDoH guidelines and are not of concern.

No followup is necessary.