

Oil Field Environmental Incident Summary

Incident: 20150830172105 **Date/Time of Notice:** 08/30/2015 17:21

Responsible Party: WHITING OIL AND GAS CORPORATION

Well Operator: WHITING OIL AND GAS CORPORATION

Well Name: TALKINGTON FEDERAL 41-25PH

Field Name: PARK

Well File #: 27424

Date Incident: 8/29/2015 **Time Incident:** 23:59

Facility ID Number:

County: STARK

Twp: 140

Rng: 99

Sec: 30

Qtr: NW NW

Location Description:

Submitted By: Allison Christensen

Received By:

Contact Person: Allison Christensen
1700 BROADWAY STE 2300
DENVER, CO 80290

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building:

Distance Nearest Water Well: 300 Feet

Type of Incident: Equipment Failure

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	1.5	Barrels	0.5	Barrels	1	barrels
Brine						
Other	9.5	Barrels	9.5	Barrels	9.5	barrels

Description of Other Released Contaminant:

Rainwater within flare pit

Inspected:

Written Report Received: 9/14/2015

Clean Up Concluded: 9/10/2015

Risk Evaluation:

To be determined

Areal Extent:

558'x131' NNW of location.

Potential Environmental Impacts:

To be determined

Action Taken or Planned:

Fluid in flare pit was vac'd up (9.5bbbls of rainwater and .5bbl of oil). The areal extent of the spill has been flagged off and a crew will bag and mow the affected area tomorrow.

Wastes Disposal Location: To an approved disposal

Agencies Involved: BLM, NDDOH

Updates

Date: 8/31/2015 **Status:** Reviewed - Follow-up Required

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to equipment failure, impacted areas off location. Followup is required.

Date: 9/4/2015 **Status:** Inspection

Author: Washek, Sandi

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived onsite at 9:44 am It was overcast with wind out of the north at 10 mile/hr.
GPS N 46.91953 W 103.22897.

The land surrounding the well pad is pastureland with a multi-braided creek running along the east and west side of the pad heading north. The creek is not flowing and there are only pools of water along the east and north side of the pad.

The area impacted was located north to northwest of the pad in a grassy pasture and a high flow dry creek bed. At the time of the inspection these areas were well vegetative with grass. The impacted vegetation had been mowed and removed. There was no visible staining of the soil in the mowed area. Area is about 500 feet by 140 feet. There is still an area of grass in the middle of the mowed area that need to be removed about 5 feet by 10 feet.

There was still water in the flare pit and the company was working on the flare at the time of the inspection. The company rep on-site informed the NDDH inspector that they plan to use vac trucks to vacuum out the liquids in the pit today once they are through with the flare repair.

Located north of the entrance road to the pad was a pool of water. There was no visible sheen on the water. Field tests showed conductivity at 15.35ms and the Chloride strip was 81 ppm. The water also held water bugs and a duck. Follow-up will be needed to ensure the water is removed from the pit and the rest of the impacted grass is removed.

Date: 10/15/2015 **Status:** Awaiting Documentation

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Email with Whiting contact 10/15/2015.

Follow-up report sent by Whiting contact. According to the report, samples were taken to confirm cleanup.

Awaiting documentation.

Date: 11/18/2015 **Status:** Correspondence

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received email from Rafe Espinoza detailing cleanup of Talkington Federal 41-25H.

Provided analytical results indicate that the site has been properly cleaned up.

No followup is necessary. Closure letter has been submitted.