

Oil Field Environmental Incident Summary

Incident: 20150612135242 **Date/Time of Notice:** 06/12/2015 13:52

Responsible Party: Petro Harvester Operating Company, LLC

Well Operator: PETRO HARVESTER OPERATING COMPANY, LLC

Well Name: KUROKI MADISON UNIT

Field Name: KUROKI

Well File #:

Date Incident: 6/12/2015 **Time Incident:** 10:00 **Facility ID Number:** 401172-01

County: BOTTINEAU **Twp:** 163 **Rng:** 81 **Sec:** 12 **Qtr:** NE NW

Location Description:

Submitted By: Gary Watson

Received By:

Contact Person: Mark Bonnie
5160 TENNYSON PARKWAY
SUITE 3000 E
PLANO, TX 75024

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Treater Leak

Release Contained in Dike: Yes - Within Dike

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	3	Barrels	3	Barrels		
Brine	97	Barrels	97	Barrels		

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

No explosive or health hazard risk. Released fluids contained within facility dike system.

Areal Extent:

All released fluids were contained within the facility dike system.

Potential Environmental Impacts:

Minimal environmental impact. Released fluids contained within facility dike system on facility soil.

Action Taken or Planned:

Scott Dilhe (NDIC Inspector) was contacted telephonically. Released fluids will be vacuumed up. Oil will be placed in storage tanks and produced water will be injected into water injection wells. Affected facility soil will be allowed to dry, then scraped up, hauled to an approved disposal facility and replaced with new gravel.

Wastes Disposal Location: An approved disposal facility.

Agencies Involved:

Updates

Date: 6/12/2015 **Status:** Reviewed - Assigned to Other Agency

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due a treater leak remained on location, within the diking, according to the report. NDIC retains oversight.