

Oil Field Environmental Incident Summary

Incident: 20150529161614 **Date/Time of Notice:** 05/29/2015 16:16

Responsible Party: HESS BAKKEN INVESTMENTS II, LLC

Well Operator: HESS BAKKEN INVESTMENTS II, LLC

Well Name: FERGUSON 32-22

Field Name: CAPA

Well File #: 11089

Date Incident: 5/29/2015 **Time Incident:** 09:00

Facility ID Number:

County: WILLIAMS

Twp: 155 **Rng:** 95 **Sec:** 32 **Qtr:**

Location Description: Treater popoff resulting in a fine mist of oil being released off location to the north impacting an area approx. 36 ft. x 45 ft. north of location.

Submitted By: Troy Brunsell

Received By:

Contact Person: Jason Henry
1501 MCKINNEY
HOUSTON, TX 77010

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Treater Popoff

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	1.5	Barrels			0	barrels

Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 7/28/2015

Clean Up Concluded: 7/17/2015

Risk Evaluation:

No immediate risk to report at this time.

Areal Extent:

Impacted area is north off location in a 36 x 45 area.

Potential Environmental Impacts:

Topsoil impact from fine mist of oil being released.

Action Taken or Planned:

Well has been shut in for repair, cleanup crew will be dispatched to cleanup the impacted area.

Wastes Disposal Location: Approved waste facility

Agencies Involved:

Updates

Date: 6/1/2015 **Status:** Reviewed - Follow-up Required

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to treater popoff, impacted areas off location. Follow-up is required.

Date: 6/2/2015 **Status:** Inspection

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

6/2/2015 at 15:20, on location. Impacted grasses and soil adjacent to wellpad directly north of treater building on hillslope. With the heavy rainfall recently, any runoff from the impacted area will flow on to the wellpad. Left message with report contact to determine cleanup timeframe.

Date: 7/16/2015 **Status:** Inspection

Author: Martin, Russell

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

7/16/2015 at 12:48 pm, on location. The impact area on the slope has been scraped up and backfilled. No visible staining within or outside scraped area. Some vegetation regrowing in scraped area.

Date: 12/6/2016 **Status:** Correspondence

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Brian O'Gorman sent a No Further Action letter dated December 6, 2016.

Date: 12/6/2016 **Status:** Correspondence

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Received an email from Hess's Environmental consultant with an attached closure request report. The report shows that post-excavation soil samples collected from the impacted area to be no-detect for Gasoline Range Organics (GRO) and Diesel Range Organics (DRO). A visual assessment by NDDoH inspector of the area on 7/16/2015 stated that no staining was noted and vegetation had begun to grow back. Report added to incident folder. No further followup needed at this time.