

Oil Field Environmental Incident Summary

Incident: 20150413081737 **Date/Time of Notice:** 04/13/2015 08:17

Responsible Party: ONEOK Rockies Midstream

Well Operator: WHITING OIL AND GAS CORPORATION

Well Name: SKEDSVOLD 21-4 CTB

Field Name: PRONGHORN

Well File #:

Date Incident: 4/7/2015 **Time Incident:** 11:30 **Facility ID Number:** 220270-01

County: MCKENZIE **Twp:** 150 **Rng:** 101 **Sec:** 4 **Qtr:** NE NW

Location Description:

Submitted By: Jason Lyons

Received By:

Contact Person: Jason Lyons
1700 BROADWAY STE 2300
DENVER, CO 80290

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Valve/Piping Connection Leak

Release Contained in Dike: Yes - On Facility Site

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	10	Gallons	10	Gallons		

Description of Other Released Contaminant:

Natural Gas Liquids (Condensate)

Inspected:

Written Report Received:

Clean Up Concluded:

Risk Evaluation:

There was no immediate risk to human health or the environment.

Areal Extent:

Release contained on facility site.

Potential Environmental Impacts:

Facility topsoil was impacted with light hydrocarbons. There were no impacts to surface water or groundwater.

Action Taken or Planned:

Line was repaired immediately. Two, 55-gallon drums of impacted topsoil were removed and disposed at a landfill.

Wastes Disposal Location: Recovered wastes will be disposed in accordance with applicable State/Federal regulations.

Agencies Involved:

Updates

Date: 4/17/2015 **Status:** Reviewed - Follow-up Required

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the report, a release of 10 gallons of natural gas condensate was contained below the unit on the well facility site. Compressor stations require further followup even when contained on facility.

Date: 4/28/2015 **Status:** Inspection

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 13:20. 61 degrees F, south wind 5-15 mph, sunny. Observed well pad and took photos. Spoke with the pumper on location and ascertained that he did not know anything about a natural gas release a few weeks ago. No impacts were noted on or near the well pad. Drove approximately 1/4 mile to the southeast where it appeared pipelines had been buried. It was noted that approximately 8 inches of soil had been removed from an area approximately 10' by 10' above the buried pipeline. Left message with responsible party contact to see if my location was correct. If correct, no further followup needed. If contact replies with differing location of the release, further followup will be needed.

Date: 4/30/2015 **Status:** Correspondence

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Spoke with the company contact regarding finding a definitive location for the release. The contact agreed to meet with one of our inspectors next week after we communicate. Will follow up with on-site meeting or photos of area to determine if my location was correct during the inspection.

Date: 5/5/2015 **Status:** Inspection

Author: Crowdus, Kory

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

On location 5/5/2015, at 9:45 a.m. Spoke to contact who sent pictures of location. I was able to identify correct location. 150- x 100-foot area has been scraped with no remaining impact seen at this time. Contact stated that soil will be replaced and reseeded on 5/7/2015. No further followup required.