

Oil Field Environmental Incident Summary

Incident: 20150220155105 **Date/Time of Notice:** 02/20/2015 15:51

Responsible Party: HRC OPERATING, LLC

Well Operator: HRC OPERATING, LLC

Well Name: FORT BERTHOLD 148-95-26A-35-1H

Field Name: EAGLE NEST

Well File #: 20173

Date Incident: 2/19/2015 **Time Incident:** 17:00

Facility ID Number:

County: DUNN

Twp: 148

Rng: 95

Sec: 23

Qtr: SE SE

Location Description: An area on the well pad in the vicinity of a two-phase separator and an area to the north of the well pad off-site crossing the lease road and into the native grass area north of the lease road

Submitted By: Julia Traster

Received By:

Contact Person: Chris Martinez
1801 CALIFORNIA STREET
SUITE 3500
DENVER, CO 80202

General Land Use: Other - Described Above

Affected Medium: Topsoil

Distance Nearest Occupied Building: 1 Mile

Distance Nearest Water Well: 1 Mile

Type of Incident: Treater Popoff

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	15	Gallons	15	Gallons	15	gallons

Brine

Other

Description of Other Released Contaminant:

Inspected:

Written Report Received: 8/7/2015

Clean Up Concluded: 2/20/2015

Risk Evaluation:

Low immediate health hazard

Areal Extent:

2925 square feet on well pad. 34,500 square feet off well pad

Potential Environmental Impacts:

Oil affected soil, snow, and plant materials

Action Taken or Planned:

Loader was used to begin off-site clean-up immediately. Clean-up of all affected area was completed on 2/20/2015.

Wastes Disposal Location: R360 Prairie Disposal, Tioga, ND

Agencies Involved: MHA Nation, BLM, BIA

Updates

Date: 2/23/2015 **Status:** Reviewed - Assigned to Other Agency

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a treater popoff, sprayed off location according to the report. Location is within MHA Nation. Report forwarded to MHA Environmental, BIA, and EPA. Follow-up email from reporting party states that release was only 5 gallons, not the 15 reported. However, a visible 34,500-square-foot area of impact off the well pad suggests otherwise.