

Oil Field Environmental Incident Summary

Incident: 20150110194409 **Date/Time of Notice:** 01/10/2015 19:44

Responsible Party: HESS BAKKEN INVESTMENTS II, LLC

Well Operator: HESS BAKKEN INVESTMENTS II, LLC

Well Name: EN-NELSON- 155-94-2833H-9

Field Name: ALKALI CREEK

Well File #: 29185

Date Incident: 1/9/2015 **Time Incident:** 19:48

Facility ID Number:

County: MOUNTRAIL

Twp: 155

Rng: 94

Sec: 28

Qtr:

Location Description:

Submitted By: Troy Brunsell

Received By:

Contact Person: Jason Henry
1501 MCKINNEY
HOUSTON, TX 77010

General Land Use: Well/Facility Site

Affected Medium: Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Other

Release Contained in Dike: Yes - On Constructed Well Site

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	2219	Barrels			3258	barrels
Brine					8987	barrels
Other			5911	Barrels		

Description of Other Released Contaminant:

Mixture of produced water / frac water

Inspected:

Written Report Received: 7/14/2015

Clean Up Concluded: 2/19/2015

Risk Evaluation:

Monitoring equipment on location for atmospheric conditions

Areal Extent:

Contained on the constructed well location at this time.

Potential Environmental Impacts:

Potential groundwater impact, soil on constructed well location.

Action Taken or Planned:

Heavy equipment built containment to keep the fluid on location. 42 flowback / 12 vac trucks were dispatched to haul water and keep up with the flowing water coming off the H-9.

Wastes Disposal Location: PDI

Agencies Involved: 911 Tioga, ND

Updates

Date: 1/10/2015 **Status:** Reviewed - Follow-up Required

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to unspecified cause, apparently occurred during either fracking or flowback. Release reported as being contained on location. Berms being beefed up to ensure containment as fluids are being recovered and transported to a disposal. NDIC will likely retain oversight of this incident, but NDDoH will visit the location to confirm containment. NDDoH may, at a future date, become involved with a potential groundwater investigation as potential contamination of such is listed in the report. Followup visit by NDDoH will take place 1/11/15.

Date: 1/11/2015 **Status:** Inspection

Author: O'Gorman, Brian

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Arrived on location at 16:40. 6 degrees F, sunny, NW wind 5-10 mph. Arrived on location at 16:40 and spoke with security at lease road entrance. Did not get guided access to the site until 17:10. Spoke with Oil and Gas inspector once on well pad location. Oil and Gas inspector informed me that they had finally shut the well in a few minutes earlier, and none of the release impacted areas off the well pad. Spoke with representative of the well pad and walked the perimeter of the well pad. Observations of the well pad and areas off site of the well pad did not show any indications of the release impacting anything but the surface of the well pad. Two additional earthen berms had been constructed on the well pad, and it appeared that the responsible party had contained and removed a majority of the release before my arrival. No additional followup required at this time.