

Oil Field Environmental Incident Summary

Incident: 20141215101241 **Date/Time of Notice:** 12/15/2014 10:12
Responsible Party: CRESCENT POINT ENERGY U.S. CORP.
Well Operator: CRESCENT POINT ENERGY U.S. CORP.
Well Name: CPEUSC MCQUARTERS 14-23-158N-101W
Field Name: LITTLE MUDDY **Well File #:** 22263
Date Incident: 12/14/2014 **Time Incident:** 09:00 **Facility ID Number:**
County: WILLIAMS **Twp:** 158 **Rng:** 101 **Sec:** 14 **Qtr:**
Location Description: Oil and gas well pad

Submitted By: Chris DelHierro **Received By:**
Contact Person: Scott Van De Woestyne
555 17TH STREET, SUITE 1800
DENVER, CO 80202

General Land Use: Well/Facility Site **Affected Medium:** Well/Facility Soil

Distance Nearest Occupied Building:

Distance Nearest Water Well:

Type of Incident: Stuffing Box Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil						
Brine						
Other	35	Barrels	35	Barrels	35	barrels

Description of Other Released Contaminant:

Oil/produced water emulsion

Inspected: **Written Report Received:** 2/11/2016 **Clean Up Concluded:** 12/14/2014

Risk Evaluation:

None

Areal Extent:

approximately 450 square feet

Potential Environmental Impacts:

No potential impacts to surface water or groundwater. Oil contacted soil and snow cover; all of which was scraped and hauled off for disposal.

Action Taken or Planned:

Replaced packing. Well operation is being evaluated and optimized to prevent future packing leaks.

Wastes Disposal Location: Recovered oil will be placed back into production. Recovered water will be disposed of at Secure water disposal. Recovered soil will be disposed of at Indian Hill Disposal.

Agencies Involved:

Updates

Date: 12/15/2014 **Status:** Reviewed - Assigned to Other Agency

Author: Roberts, Kris

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

Release, due to a stuffing box leak, remained on location according to the report. Wording indicates that the extent of the release was to the well pad, not off location. NDIC retains oversight.