

Oil Field Environmental Incident Summary

Incident: 20140811122642 **Date/Time of Notice:** 08/11/2014 12:26

Responsible Party: DENBURY ONSHORE, LLC

Well Operator: DENBURY ONSHORE, LLC

Well Name: CHSU BW 34-6SH 05

Field Name: CEDAR HILLS

Well File #: 15119

Date Incident: 8/11/2014 **Time Incident:** 08:30

Facility ID Number:

County: BOWMAN

Twp: 130

Rng: 105

Sec: 6

Qtr: SE SW

Location Description: Release surfaced in pipeline right of way east of the location.

Submitted By: Josh Cuppy

Received By:

Contact Person: Josh Cuppy
5320 LEGACY DR
PLANO, TX 75024-3127

General Land Use: Pasture

Affected Medium: Topsoil

Distance Nearest Occupied Building: 0.5 Mile

Distance Nearest Water Well: 0.5 Mile

Type of Incident: Pipeline Leak

Release Contained in Dike: No

Reported to NRC: No

	Spilled	Units	Recovered	Units	Followup	Units
Oil	0.5	Barrels	0.5	Barrels	0.5	barrels
Brine					250	barrels
Other	250	Barrels				

Description of Other Released Contaminant:

Source water

Inspected:

Written Report Received: 2/17/2016

Clean Up Concluded: 10/16/2014

Risk Evaluation:

None

Areal Extent:

Release flowed for a small distance reaching the lease road to the 34-6SH05 where it was contained.

Potential Environmental Impacts:

None after cleanup

Action Taken or Planned:

Shut in line. Released fluid is being recovered via vacuum truck. Impacted areas will be flushed and soil removed where necessary.

Wastes Disposal Location: system or landfill

Agencies Involved:

Updates

Date: 8/11/2014 **Status:** Reviewed - Follow-up Required

Author: Stockdill, Scott

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

According to the incident summary, this spill impacted the surrounding area. Followup is necessary.

Date: 8/12/2014 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

The weather was 92 °F, clear, with wind from the southeast 10-15 mph. The break occurred on the south edge of pad and east side of lease road. The pad has an injection well. The area surrounding the pad is open range (pasture). The water came up to the surface and flowed south and east, stopping at the lease road. The area the water flowed into is a natural depression which appears to be a 20- to 60-foot wide area. The largest part of the impact area goes east and west. No surface water was impacted by the water. The impacted top soil has been removed, and there is a hole in the area where the water came to the surface. No work has started on excavating the pipeline or removing the impacted subsoil. More followup is needed in the near future to check on cleanup progress.

Date: 10/29/2014 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 2:40 p.m. The weather was 62°F and cloudy, with the wind 20 mph from the west. The area has been cleaned up and regraded. Vegetation is growing in the reclaimed area. No further followup needed at this time.

Date: 4/21/2015 **Status:** Inspection

Author: Espe, Brady

Updated Oil Volume:

Updated Salt Water Volume:

Updated Other Volume:

Updated Other Contaminant

Notes:

I arrived at the site at 12:45 p.m. The weather was clear, 48 °F, with the wind from the north 5-10 mph. There is green vegetation in the area of the cleanup. No further followup at this time.
46.10564; - 103.85695