

# Oil Field Environmental Incident Summary

**Incident:** 20140705152021      **Date/Time of Notice:** 07/05/2014 15:20

**Responsible Party:** HESS BAKKEN INVESTMENTS II, LLC

**Well Operator:** HESS BAKKEN INVESTMENTS II, LLC

**Well Name:** GN-CAMBRIAN- 159-98-2536H-2

**Field Name:** BIG STONE

**Well File #:** 27941

**Date Incident:** 7/5/2014      **Time Incident:** 02:30

**Facility ID Number:**

**County:** WILLIAMS

**Twp:** 159

**Rng:** 98

**Sec:** 25

**Qtr:**

**Location Description:** Tank farm NE corner of pad.

**Submitted By:** Phillip Blackaby

**Received By:**

**Contact Person:** Phillip Blackaby  
1501 MCKINNEY  
HOUSTON, TX 77010

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:** 3 Mile

**Distance Nearest Water Well:** 2.5 Mile

**Type of Incident:** Tank Overflow

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	1.6	Barrels	1.6	Barrels		
<b>Brine</b>						
<b>Other</b>	0.4	Barrels	0.4	Barrels		

**Description of Other Released Contaminant:**

Aqueous drilling fluid

**Inspected:**

**Written Report Received:**

**Clean Up Concluded:**

**Risk Evaluation:**

None

**Areal Extent:**

**Potential Environmental Impacts:**

None

**Action Taken or Planned:**

Flow was stopped by turning off pumps. Fluid was vacuumed and returned to active rig system. Sand within tank farm berm that had been contaminated with Oil-Based Mud (OBM) which had been down-hole was scooped up and taken to a three sided bin to be mixed with fly ash and disposed of with the dried cuttings. Float ball gauge is to be repaired. Radios will be used during fluid transfers to assist with speedier notifications.

**Wastes Disposal Location:** All spilled fluid had been down-hole and will be dried and disposed of along with the rest of the dried cuttings.

**Agencies Involved:**

**Updates**

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**Date:** 7/6/2014      **Status:** Reviewed - Assigned to Other Agency

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release, due to a tank overflow during drilling activities, remained on location within the diking, according to the report. NDIC retains oversight.