

# Oil Field Environmental Incident Summary

**Incident:** 20130403185837      **Date/Time of Notice:** 04/03/2013 18:19

**Responsible Party:** Baytex Energy

**Well Operator:** BAYTEX ENERGY USA LTD

**Well Name:** REDFIELD 14-23 2H

**Field Name:** LONE TREE LAKE

**Well File #:** 23142

**Date Incident:** 3/29/2013      **Time Incident:** 0800

**Facility ID Number:**

**County:** WILLIAMS

**Twp:** 157

**Rng:** 99

**Sec:** 23

**Qtr:** SE SE

**Location Description:** Flowline leak approximately 500 west of Redfield 14-23-2H wellhead

**Submitted By:** Randy Verret

**Received By:**

**Contact Person:** Randy Verret  
600 17TH ST STE 1600 SOUTH  
DENVER, CO 80202-5419

**General Land Use:** Cultivated

**Affected Medium:** Topsoil

**Distance Nearest Occupied Building:** 1.5 Miles

**Distance Nearest Water Well:** 1.5 Miles

**Type of Incident:** Pipeline Leak

**Release Contained in Dike:** Yes - On Pipeline ROW

**Reported to NRC:** No

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	3	barrels	2	barrels	2.5	barrels
<b>Brine</b>	7	barrels	6	barrels	6.5	barrels
<b>Other</b>	0	barrels	0	barrels		

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 12/5/2013

**Clean Up Concluded:** 4/21/2013

**Risk Evaluation:**

None

**Areal Extent:**

**Potential Environmental Impacts:**

None- Effected area adjacent to access road in pipeline ROW

**Action Taken or Planned:**

Wells in pipeline corridor were promptly shut-in and clean-up begun immediately. Once all contaminated soil is removed & flowline is repaired, will analyze all facts & determine any remedial action needed to prevent future flowline leaks.

**Wastes Disposal Location:** Contaminated soil will be removed & trucked to an approved landfill for proper disposal.

**Agencies Involved:**

**Updates**

**Date:** 4/4/2013    **Status:** Reviewed - Follow-up Required

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release occurred along a pipeline, not on a location. Follow-up is necessary. Email response from Randy Verret, Manager- Reg and Envir regarding 5 day gap between incident discovery and reporting: Our company policy is the same as the NDIC & agency requirements, and our standard is less than 24 hours from established time of a reportable incident. This is a rather unusual circumstance as I was on vacation last week and unavailable by phone or e-mail. As you'll note from NDIC record, I coordinate all of Baytex's spill reporting. Our field supervision happened to be changing shifts last Friday and our production manager was (coincidentally) out of town. Our pumper promptly reported the leak on Good Friday morning and through telephone communication, we responded immediately and began clean-up efforts. My understanding is that Jeff Cragwick of our Crosby staff left a voicemail message with the NDIC field inspector (Marc Binns) on Friday afternoon with an initial assessment of the spill. The situation was closely monitored over the Holiday weekend by field staff and upon my return to the office on Tuesday morning, I was notified by our production manager of the flowline leak. Rather than file an NDIC incident report without full facts in-hand, I elected to take additional time to canvass field staff to insure accuracy of the incident report. While I certainly regret the delay, I believe our focus & effort in this matter was properly addressed to clean-up of the spill and getting a correct environmental incident report filed, albeit late. Lastly, as far as environmental effect, the spill was located next to the road in the pipeline right-of-way and confined to the immediate area around the flowline leak. My appreciation of the incident is that there was no significant impact to crop land or any surrounding habitat, so we classified this particular case as a "minimal" environmental impact. This should prove accurate upon your upcoming field inspection. We certainly appreciate your concerns and should you have any questions or need more information, please do not hesitate to call me at (303) 551-6451. Thank you.

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**Date:** 4/9/2013    **Status:** Inspection

**Author:** Miller, Adam

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

I inspected site on 4/09/13 and returned on 4/10/13 to verify continuing clean up efforts. At this time, evidence points to a release of brine water and crude oil into the East Fork Little Muddy River. Full report in Redfield 14-23 2H folder.

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**Date:** 4/9/2013    **Status:** Inspection

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Adjacent stream is the East Fork of the Little Muddy River. Adam Miller on location 4-9-13, 13:00 Indicates that temporary containment and improperly chained and anchored booms were washed out and the contaminated materials have been washed downstream. Miller's report will follow at later date.

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**Date:** 10/28/2013    **Status:** Inspection

**Author:** Miller, Adam

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Meeting with Baytex to discuss the NOV. Those in attendance from the NDDH were Dave Glatt, Margaret Olson and myself. Resolution was reached and a consent agreement is pending.