

# Oil Field Environmental Incident Summary

**Incident:** 20130103140326      **Date/Time of Notice:** 01/03/2013 13:23

**Responsible Party:** Zenergy, Inc.

**Well Operator:** ZENERGY, INC

**Well Name:** MONSON 2-11H

**Field Name:** ELK

**Well File #:** 21470

**Date Incident:** 12/29/2012      **Time Incident:** 15:30

**Facility ID Number:**

**County:** MCKENZIE

**Twp:** 151

**Rng:** 102

**Sec:** 2

**Qtr:**

**Location Description:**

**Submitted By:** Chad Hillesland

**Received By:**

**Contact Person:** Chad Hillesland  
6100 S YALE AVE STE 1700  
TULSA, OK 74136

**General Land Use:** Well/Facility Site

**Affected Medium:** Well/Facility Soil

**Distance Nearest Occupied Building:**

**Distance Nearest Water Well:**

**Type of Incident:** Tank Overflow

**Release Contained in Dike:** Yes - Within Dike

**Reported to NRC:** Unknown

	<b>Spilled</b>	<b>Units</b>	<b>Recovered</b>	<b>Units</b>	<b>Followup</b>	<b>Units</b>
<b>Oil</b>	500	barrels	500	barrels	500	barrels
<b>Brine</b>	250	barrels	250	barrels	250	barrels
<b>Other</b>	0	barrels	0	barrels		

**Description of Other Released Contaminant:**

**Inspected:**

**Written Report Received:** 11/26/2013

**Clean Up Concluded:** 1/3/2013

**Risk Evaluation:**

**Areal Extent:**

**Potential Environmental Impacts:**

**Action Taken or Planned:**

All fluid was contained within the dike around the tank battery. The lease operator shut the well in and called for a frac tank and vac truck to suck up fluid from diked area. 750 bbls of total fluid were sucked up and placed into frac tanks on location for treatment. Steamed the entire area to wash down the dirt and tanks and sucked up fluid. May have to wash down some more in the spring after thaw.

**Wastes Disposal Location:**

**Agencies Involved:**

**Updates**

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**Date:** 1/4/2013      **Status:** Reviewed - Follow-up Required

**Author:** Roberts, Kris

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Release due to tank overflow, within the tank dikes, according to the report. However with this volume and this area, it is best to confirm either through O&G inspector or DOH onsite inspection.

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**Date:** 1/8/2013      **Status:** Inspection

**Author:** Nannenga, Jill

**Updated Oil Volume:**

**Updated Salt Water Volume:**

**Updated Other Volume:**

**Updated Other Contaminant**

**Notes:**

Very high dikes around battery. No evidence of spill getting off location. Spill appears fully cleaned up.